are to accompany RUS during such inspections, unless otherwise determined by RUS. RUS personnel may prepare an independent summary of the operations and maintenance practices of the borrower. The borrower's management will discuss this review and evaluation with its Board of Directors.

§1730.25 Corrective action.

(a) For any items on the RUS Form 300 rated unsatisfactory (i.e., 0 or 1) by the borrower or by RUS, the borrower shall prepare a corrective action plan (CAP) outlining the steps (both short term and long term) the borrower will take to improve existing conditions and to maintain an acceptable rating. The CAP must include a time schedule and cost estimate for corrective actions, and must be approved by the borrower's Board of Directors. The CAP must be submitted to RUS for approval within 90 days after the completion of RUS' evaluation noted in §1730.24.

(b) The borrower must periodically report to RUS in writing progress under the CAP. This report must be submitted to RUS every six months until all unsatisfactory items are corrected unless RUS prescribes a different reporting schedule.

§1730.26 Certification.

(a) Engineer's certification. Where provided for in the borrower's loan documents, RUS may require the borrower to provide an "Engineer's Certification" as to the condition of the borrower's system (including, but not limited to, all mortgaged property.) Such certification shall be in form and substance satisfactory to RUS and shall be prepared by a professional engineer satisfactory to RUS. If RUS determines that the Engineer's Certification discloses a need for improvements to the condition of its system or any other operations of the borrower, the borrower shall, upon notification by RUS, promptly undertake to accomplish such improvements.

(b) Emergency Restoration Plan certification. The borrower's Manager or Chief Executive Officer shall provide written certification to RUS stating that a VRA has been satisfactorily completed that meets the criteria of §1730.27 (a), (b), (c), or (d), as applicable

and \$1730.27(e)(1) through (e)(8), and that the borrower has an ERP that meets the criteria of \$1730.28 (a), (b), (c), or (d), as applicable, and \$1730.28 (e), (f), and (g). The written certification shall be in letter form. Applicants for new RUS electric loans, loan guarantees or grants shall include the written certification in the application package submitted to RUS. If the self-certification of an ERP and VRA are not received as set forth in this section, approval of the loan, loan guarantees or grants will not be considered until the certifications are received by RUS.

[63 FR 3450, Jan. 23, 1998, as amended at 69 FR 60541, Oct. 12, 2004]

§1730.27 Vulnerability and Risk Assessment (VRA).

(a) Each borrower with an approved RUS electric program loan as of October 12, 2004 shall perform an initial VRA of its electric system no later than July 12, 2005. Additional or periodic VRA's may be necessary if significant changes occur in the borrower's system, and records of such additional assessments shall be maintained by the borrower.

(b) Each applicant that has submitted an application for an RUS electric program loan or grant prior to October 12, 2004, but whose application has not been approved by RUS by such date, shall perform an initial VRA of its electric system in accordance with §1730.27(a).

(c) Each applicant that submits an application for an RUS electric program loan or grant between October 12, 2004 and July 12, 2005 shall perform an initial VRA of its electric system in accordance with §1730.27(a).

(d) Each applicant that submits an application for an RUS electric program loan or grant on or after July 12, 2005 shall include with its application package a letter certification that such applicant has performed an initial VRA of its electric system. Additional or periodic VRA's may be necessary if significant changes occur in the borrower's system, and records of such additional assessments shall be maintained by the borrower.

(e) The VRA shall include identifying: